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APPLICATION NO.	FILING DATE	FIRST NAMED INVENTOR	ATTORNEY DOCKET NO.	CONFIRMATION NO.
10/003,917	11/01/2001	Joseph A. Zupanick	067083.0161	7751
, 5073 7	590 09/13/2002	,·		
BAKER BOTTS L.L.P.		,	EXAMINER	
2001 ROSS A' SUITE,600			. KRECK, JOHN J	
DALLAŠ, TX `75201-2980			ART UNIT	PAPER NUMBER
			3673	
			DATE MAILED: 09/13/2002	!

Please find below and/or attached an Office communication concerning this application or proceeding.

Office Action Summary

Application No.	Applicant(s)	
10/003,917	ZUPANICK ET AL	. ,
Examiner	 Art Unit	1
John Krook		

The MAILING DATE of this communication appe Period for Reply	ears on the cover sheet with the co	3673 orrespondence ad	ldress -
A OLIOPTENIES			

a) 🗀 The translation of the foreign language provisional	4) Interview Summary (PTO-413) Paper No(s). Notice of Informal Patent Application (PTO-152)			
15) Acknowledgment is made of a claim for domestic priorit Attachment(s)	ty under 35 U.S.C. §§ 120 and/or 121.			
15) Acknowledgment is made of a claim for domestic priorit	by under 35 U.S.C. §§ 120 and/or 121.			
a) 🗀 The translation of the foreign language provisional	Acknowledgment is made of a claim for domestic priority under 35 U.S.C. §§ 120 and/or 121			
a) Little translation of the foreign language provisional application has been been been been been been been bee				
14) Acknowledgment is made of a claim for domestic priority under 35 U.S.C. § 119(e) (to a provisional application).				
application from the International Bureau (PCT Rule 17.2(a)). * See the attached detailed Office action for a list of the certified copies not received.				
3. Copies of the certified copies of the priority documents have been received to the certified copies of the priority documents have been received to the certified copies of the priority documents have been received to the certified copies of the priority documents have been received to the certified copies of the priority documents have been received to the certified copies of the priority documents have been received to the certified copies of the priority documents have been received to the certified copies of the priority documents have been received to the certified copies of the priority documents have been received to the certified copies of the certified copies				
2. Certified copies of the priority documents have	been received in Application No.			
1. Certified copies of the priority documents have	been received			
a) ☐ All b) ☐ Some * c) ☐ None of:				
13) Acknowledgment is made of a claim for foreign priority under 35 U.S.C. § 119(a)-(d) or (f).				
Priority under 35 U.S.C. §§ 119 and 120				
12) The oath or declaration is objected to by the Examiner	F.			
If approved, corrected drawings are required in reply to this Office action.				
Applicant may not request that any objection to the drawing(s) be held in abeyance. See 37 CFR 1.85(a). 11) The proposed drawing correction filed on is: a) approved b) disapproved by the Examiner.				
10) The drawing(s) filed on is/are: a) accepted or b) objected to by the Examiner. Applicant may not request that any objection to the drawing(s) he had to				
10) The drawing(s) filed on is/are: a) □ accepted to by the Examiner.				
9) The specification is objected to by the Examiner.				
8) Claim(s) are subject to restriction and/or election requirement. Application Papers				
7) Claim(s) is/are objected to.				
6) Claim(s) 79-96 is/are rejected.				
5) Claim(s) is/are allowed.				
4a) Of the above claim(s) is/are withdrawn from consideration.				
4) Claim(s) 79-96 is/are pending in the application.				
Disposition of Claims	arte Quayle, 1935 C.D. 11, 453 O.G. 213.			
3) Since this application is in condition for allowance	Overant for forward and			
2a)⊠ This action is FINAL . 2b)□ This act				
1) Responsive to communication(s) filed on 22 Augus	st 2002 .			
If NO period for reply is specified above, the maximum statutory period will apply Failure to reply within the set or extended period for reply will, by statute, cause Any reply received by the Office later than three months after the mailing date of earned patent term adjustment. See 37 CFR 1.704(b). Status	n the statutory minimum of thirty (30) days will be considered timely. bly and will expire SIX (6) MONTHS from the mailing date of this communication. e the application to become ABANDONED (35 U.S.C. § 133). of this communication, even if timely filed, may reduce any			
	In no event, however, may a reply be timely filed			

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DETAILED ACTION

The amendment dated 8/22/02 has been entered. Claims 79-96 are pending in this application.

Claim Rejections - 35 USC § 103

The following is a quotation of 35 U.S.C. 103(a) which forms the basis for all obviousness rejections set forth in this Office action:

- (a) A patent may not be obtained though the invention is not identically disclosed or described as set forth in section 102 of this title, if the differences between the subject matter sought to be patented and the prior art are such that the subject matter as a whole would have been obvious at the time the invention was made to a person having ordinary skill in the art to which said subject matter pertains. Patentability shall not be negatived by the manner in which the invention was made.
- 1. Claims 79-83, 86-91, and 94-96 are rejected under 35 U.S.C. 103(a) as being unpatentable over Puri, et al. in view of Murray, et al. (U.S. Patent number 5,785,133).

The Puri reference teaches forming a drainage pattern and simultaneously producing water and coal seam gas. The Puri reference fails to explicitly disclose the auxiliary bores extending from and arranged on opposite sides of a main bore.

The Murray reference teaches a drainage pattern which includes a central bore and auxiliary bores arranged in substantially equal parallel spacing on opposite sides of the axis of the pattern. It is apparent that the Murray pattern provides for uniform coverage of a subterranean area from a single surface well.

It would have been obvious to one of ordinary skill in the art at the time of the invention to have used a pattern as taught by Murray, including auxiliary bores arranged in substantially equal parallel spacing on opposite sides of the axis of the pattern as

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called for in claim 79, in order to achieve uniform coverage of a subterranean area from a single surface well.

With regards to claims 80 and 81; it would have been further obvious to one of ordinary skill in the art at the time of the invention to have horizontal bores as called for in claim 80; and to have included the auxiliary bores generally symmetrically arranged as called for in claim 81, in order to achieve uniform coverage of a subterranean area from a single surface well.

With regards to claim 82; the Murray pattern is rectangular, but is clearly applicable to any desired shape. Applicant has not disclosed that the equal length or width provides an advantage, is used for a particular purpose, or solves a stated problem. One of ordinary skill in the art, furthermore, would have expected Applicant's invention to perform equally well with a rectangular shape because the shape of the drained area does not affect the production. Therefore, it would have been further obvious to one of ordinary skill in the art at the time of the invention to have produced water and gas from an area having equal length and width.

With regards to claim 83, Murray teaches the substantially horizontal pattern, thus it would have been further obvious to one of ordinary skill in the art at the time of the invention to have modified the Puri method to have a horizontal pattern, in order to achieve uniform coverage of a subterranean area from a single surface well.

With regards to claim 86, it is well known in the drilling industry that the path taken by a well bore is a matter of design, based on factors such as surface conditions, property rights, and underground conditions. It would have been obvious to one of

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ordinary skill in the art at the time of the invention to have further modified the Puri method to have included the length of the auxiliary bores progressively shorten as they progress from a surface well bore as called for in claim 86; one of ordinary skill in the art would be motivated to make such a modification based on property rights (one of ordinary skill in the art would know not to drill a lateral to the property line) or underground conditions (one of ordinary skill in the art would know not to drill past a production zone, for example).

Regarding independent claim 87:

The Puri reference teaches forming a drainage pattern and simultaneously producing water and coal seam gas. The Puri reference fails to explicitly disclose the auxiliary bores extending from and arranged on opposite sides of a main bore.

The Murray reference teaches a drainage pattern which includes a central bore and auxiliary bores arranged in substantially equal parallel spacing on opposite sides of the axis of the pattern. It is apparent that the Murray pattern provides for uniform coverage of a subterranean area from a single surface well.

It would have been obvious to one of ordinary skill in the art at the time of the invention to have used a pattern as taught by Murray, including auxiliary bores arranged in substantially equal parallel spacing on opposite sides of the axis of the pattern as called for in claim 87, in order to achieve uniform coverage of a subterranean area from a single surface well.

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With regards to claims 88 and 89; it would have been further obvious to one of ordinary skill in the art at the time of the invention to have include horizontal bores as called for in claim 88; and to have included the auxiliary bores generally symmetrically arranged as called for in claim 89, in order to achieve uniform coverage of a subterranean area from a single surface well.

With regards to claim 90; the Murray pattern is rectangular, but is clearly applicable to any desired shape. Applicant has not disclosed that the equal length or width provides an advantage, is used for a particular purpose, or solves a stated problem. One of ordinary skill in the art, furthermore, would have expected Applicant's invention to perform equally well with a rectangular shape because the shape of the drained area does not affect the production. Therefore, it would have been further obvious to one of ordinary skill in the art at the time of the invention to have produced water and gas from an area having equal length and width.

With regards to claim 91, Murray teaches the substantially horizontal pattern, thus it would have been further obvious to one of ordinary skill in the art at the time of the invention to have modified the Puri method to have a horizontal pattern, in order to achieve uniform coverage of a subterranean area from a single surface well.

With regards to claim 94, it is well known in the drilling industry that the path taken by a well bore is a matter of design, based on factors such as surface conditions, property rights, and underground conditions. It would have been obvious to one of ordinary skill in the art at the time of the invention to have further modified the Puri method to have included the length of the auxiliary bores progressively shorten as they

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progress from a surface well bore as called for in claim 94; one of ordinary skill in the art would be motivated to make such a modification based on property rights (one of ordinary skill in the art would know not to drill a lateral to the property line) or underground conditions (one of ordinary skill in the art would know not to drill past a production zone, for example).

With regards to claim 95, the Murray reference teaches a quadrilateral area, thus it would have been obvious to one of ordinary skill in the art at the time of the invention to have further modified the Puri method to have a quadrilateral area, in order to produce gas from a quadrilateral zone.

With regards to claim 96, the Murray method inherently provides uniform coverage, thus it would have been obvious to one of ordinary skill in the art at the time of the invention to have further modified the Puri method to have uniform coverage, in order to produce gas from the entire zone.

2. Claims 84, 85, 92 and 93 are rejected under 35 U.S.C. 103(a) as being unpatentable over Puri, et al. and Murray, et al. as applied to claims 79 or 87 above, and further in view of Dickinson, III, et al. (U.S. Patent number 4,527,639).

The Puri and Murray references fail to teach a cavity. The Dickinson reference teaches a similar method, which includes forming an enlarged diameter cavity in order to facilitate drilling of laterals off of a main bore.

It would have been obvious to one of ordinary skill in the art at the time of the invention to have further modified the Puri method to have included forming an enlarged

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diameter cavity as called for in claims 84 or 92, in order to facilitate drilling of laterals off of a main bore.

With regards to claims 85 and 93; it is apparent that the cavity dimensions are largely a matter of engineering design. It would have been obvious to one of ordinary skill in the art at the time of the invention to have further modified the Puri method to have included a cavity having a diameter of approximately 8 feet as called for in claims 85 or 93, based on formation characteristics or drilling conditions.

Double Patenting

The nonstatutory double patenting rejection is based on a judicially created doctrine grounded in public policy (a policy reflected in the statute) so as to prevent the unjustified or improper timewise extension of the "right to exclude" granted by a patent and to prevent possible harassment by multiple assignees. See *In re Goodman*, 11 F.3d 1046, 29 USPQ2d 2010 (Fed. Cir. 1993); *In re Longi*, 759 F.2d 887, 225 USPQ 645 (Fed. Cir. 1985); *In re Van Ornum*, 686 F.2d 937, 214 USPQ 761 (CCPA 1982); *In re Vogel*, 422 F.2d 438, 164 USPQ 619 (CCPA 1970);and, *In re Thorington*, 418 F.2d 528, 163 USPQ 644 (CCPA 1969).

A timely filed terminal disclaimer in compliance with 37 CFR 1.321(c) may be used to overcome an actual or provisional rejection based on a nonstatutory double patenting ground provided the conflicting application or patent is shown to be commonly owned with this application. See 37 CFR 1.130(b).

Effective January 1, 1994, a registered attorney or agent of record may sign a terminal disclaimer. A terminal disclaimer signed by the assignee must fully comply with 37 CFR 3.73(b).

3. Claims 79-96 are rejected under the judicially created doctrine of obviousness-type double patenting as being unpatentable over claims 1-14 of U.S. Patent No. 6,280,000. Although the conflicting claims are not identical, they are not patentably distinct from each other because the application claims are somewhat broader.

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Response to Arguments

4. Applicant's arguments filed 8/22/02 have been fully considered but they are not persuasive.

In response to applicant's argument that there is no suggestion to combine the references, the examiner recognizes that obviousness can only be established by combining or modifying the teachings of the prior art to produce the claimed invention where there is some teaching, suggestion, or motivation to do so found either in the references themselves or in the knowledge generally available to one of ordinary skill in the art. See *In re Fine*, 837 F.2d 1071, 5 USPQ2d 1596 (Fed. Cir. 1988)and *In re Jones*, 958 F.2d 347, 21 USPQ2d 1941 (Fed. Cir. 1992). In this case, motivation can be found in the Murray reference col. 1, line 14:

"Those skilled in hydrocarbon recovery operations have long recognized the benefits of drilling multiple laterals off a single borehole extending to the surface. In many applications, the portion of the borehole from which the laterals extend is vertical or inclined, so that each of the laterals may extend into a different level production zone. Several relatively thin production zones may thus be laterally drilled and hydrocarbon recovered from each production zone with only one borehole extending to the surface. In recent years, boreholes extending to the surface have been drilled with lower portions extending substantially horizontally through an oil bearing formation. Multiple horizontally extending laterals off this horizontal portion of the borehole allow for more efficient recovery of hydrocarbons from the zone. "
[emphasis added]

The advantage of combining the teachings of the Murray and Puri reference is that only a single surface borehole is needed. Since drilling is expensive, one of ordinary skill in the art would find it desirable to reduce the number or length of boreholes.

Applicant has argued that there is no teaching of how water can be produced from the horizontal pattern. Although this is not explicitly taught in Murray, it is old and

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well known to produce fluids including water from horizontal bores. Since Murray teaches the recovery of hydrocarbon or geothermal fluids (which usually include water), one of ordinary skill in the art would have a reasonable expectation of success producing water.

Applicant has also argued that the functionality of the Puri method would be destroyed by replacing the vertical bores with horizontal branches as taught by Murray. This is not at all persuasive; there is nothing about the horizontal pattern that would prevent reinjecting. See Murray, et al. col. 5, line 61:

"The borehole may be used for the efficient recovery of hydrocarbons, although the concepts of the present invention could be used for the recovery of other fluids, such as geothermal fluids or for injection of fluids into a subsurface formation." [emphasis added]

5. Applicant's amendment necessitated the new ground(s) of rejection presented in this Office action. Accordingly, **THIS ACTION IS MADE FINAL**. See MPEP § 706.07(a). Applicant is reminded of the extension of time policy as set forth in 37 CFR 1.136(a).

A shortened statutory period for reply to this final action is set to expire THREE MONTHS from the mailing date of this action. In the event a first reply is filed within TWO MONTHS of the mailing date of this final action and the advisory action is not mailed until after the end of the THREE-MONTH shortened statutory period, then the shortened statutory period will expire on the date the advisory action is mailed, and any extension fee pursuant to 37 CFR 1.136(a) will be calculated from the mailing date of

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the advisory action. In no event, however, will the statutory period for reply expire later than SIX MONTHS from the date of this final action.

Any inquiry concerning this communication or earlier communications from the examiner should be directed to John Kreck whose telephone number is (703)308-2725. The examiner can normally be reached on 6:30-3:00.

If attempts to reach the examiner by telephone are unsuccessful, the examiner's supervisor, Heather Shackelford can be reached on (703)308-2978. The fax phone numbers for the organization where this application or proceeding is assigned are (703)305-3597 for regular communications and (703)305-7687 for After Final communications.

Any inquiry of a general nature or relating to the status of this application or proceeding should be directed to the receptionist whose telephone number is (703)306-4177.

JJK September 11, 2002

SUPERVISORY PATENT EXAMINER
TECHNOLOGY CENTER 3600